Crown Point Ventures Ltd.

November 2010
Marketing

Forward Looking Statements

- The information in this presentation contains certain forward-looking statements. These statements relate to future events or our future performance. All statements other than statements of historical fact may be forward-looking statements. Forward-looking statements are often, but not always, identified by the use of words such as "seek", "anticipate", "plan", "continue", "estimate", "approximate", "expect", "may", "will", "project", "predict", "potential", "targeting", "intend", "could", "might", "should", "believe", "would" and similar expressions. These statements involve substantial known and unknown risks and uncertainties, certain of which are beyond the Corporation's control, including: the impact of general economic conditions; industry conditions; changes in laws and regulations including the adoption of new environmental laws and regulations and changes in how they are interpreted and enforced; fluctuations in commodity prices and foreign exchange and interest rates; stock market volatility and market valuations; volatility in market prices for oil and natural gas; liabilities inherent in oil and natural gas operations; uncertainties associated with estimating oil and natural gas reserves; competition for, among other things, capital, acquisitions, of reserves, undeveloped lands and skilled personnel; incorrect assessments of the value of acquisitions; changes in income tax laws or changes in tax laws and incentive programs relating to the oil and gas industry ; geological, technical, drilling and processing problems and other difficulties in producing petroleum reserves; and obtaining required approvals of regulatory authorities.

- The Corporation's actual results, performance or achievement could differ materially from those expressed in, or implied by, such forward-looking statements and, accordingly, no assurances can be given that any of the events anticipated by the forward-looking statements will transpire or occur or, if any of them do, what benefits that the Corporation will derive from them. These statements are subject to certain risks and uncertainties and may be based on assumptions that could cause actual results to differ materially from those anticipated or implied in the forward-looking statements. The Corporation's forward-looking statements are expressly qualified in their entirety by this cautionary statement. The forward-looking information and statements contained in this presentation speak only as of the date hereof, and the Corporation assumes no obligation to publicly update or revise them to reflect new events or circumstances, except as may be required pursuant to applicable laws. Except as required by law, the Corporation undertakes no obligation to publicly update or revise any forward-looking statements. Investors are encouraged to review and consider the additional risk factors set forth in the Corporation's Consolidated Financial Statements and Management's Discussion which is available on SEDAR at www.sedar.com.

Market Facts (as at October 26, 2010)

Symbol	TSX-V: CWV
Shares outstanding	30.4 Million
•Warrants @ $1.00	3.0 Million
•Options	2.4 Million
52 week range	$0.60 - $1.78
Recent price	$1.70
Market capitalization	$52 Million
Current Production	500 bbls. oil/day
Debt	nil
Cash	$1 Million
Management / insider ownership	**19%**

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Crown Point Strategy

- Develop and grow core business in **Golfo San Jorge** and **Neuquen Basins**
- Operate properties with **high working interests**
- Focus on production and reserve growth in **OIL**
- **Build production base to 5,000 to 10,000 boepd over next 3 to 5 years**
- Maintain a low to medium risk profile
- Import North American horizontal drilling & completion technologies into operations

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Key Takeaway Points about Crown Point

- **Proven and experienced Argentine management team**
  - The head of the Argentina subsidiary has 45 years of experience in South America and was the Director of Exploration and Production for YPF. CWV recently completed the 6th well for a 100% drilling success rate.
- **Prime Opportunity to beat the Land Rush**
  - Government imposed Argentine price caps have long suppressed foreign investment
  - This has created opportunities for growth at a cost which is lower than other jurisdictions. When price caps are removed, valuation metrics will increase significantly
- **Focused on the *Proven Neuquén* and *San Jorge* Basins in Argentina**
  - Argentina's most prolific basins
  - Well developed infrastructure Argentina > easy to get production to market
  - Lower drilling density > larger reserve sizes
- **Significantly upside with steady drilling catalysts over next 12+ months**
  - Low risk drilling inventory at *El Valle* – **10- 12 wells** over next 15 months
  - Cerro de los Leones, Neuquén Basin – expected **5-9 mmbbls per pool** of recoverable reserves

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Management & Board of Directors

Management

Murray D. McCartney – President & CEO

- 30 years petroleum industry experience in both private and public companies
- Previously CEO of Cavell Enery and Adamant Energy

Mateo Turic – President & CEO, Argentina Operations

- 45 years of diverse experience with major oil companies in South America
- Former Director of Exploration and Production for YPF, Argentina and Brazil

Arthur J.G. Madden – Chief Financial Officer

- 37 years petroleum industry experience in both private and public companies
- Previously VP, Finance and CFO of Adamant Energy and Cavell Energy

Board of Directors

John Chulick

- Previously VP, Exploration of Aquiline Resources

John Clark

- President of Investments and Technical Management Corp.
- Previously President and Executive Chair of Laurasia Resources

Denny Deren

- President of Excalibur Foxx Ltd. and Foxxhole Evacuation Systems Ltd. Drilling and Completions Expert and Oil Industry Safety Provider

Gordon Kettleson - Chairman

- Founding Director
- CEO of Interwest Enterprises
- Previously CEO of Crown Point Ventures

Martin Walter

- Founding Director
- Most recently Executive VP of Aquiline Resources
- Previously President & CEO of Sierra Minerals

Murray D. McCartney – President & CEO

Mateo Turic – President & CEO, Argentina Operations

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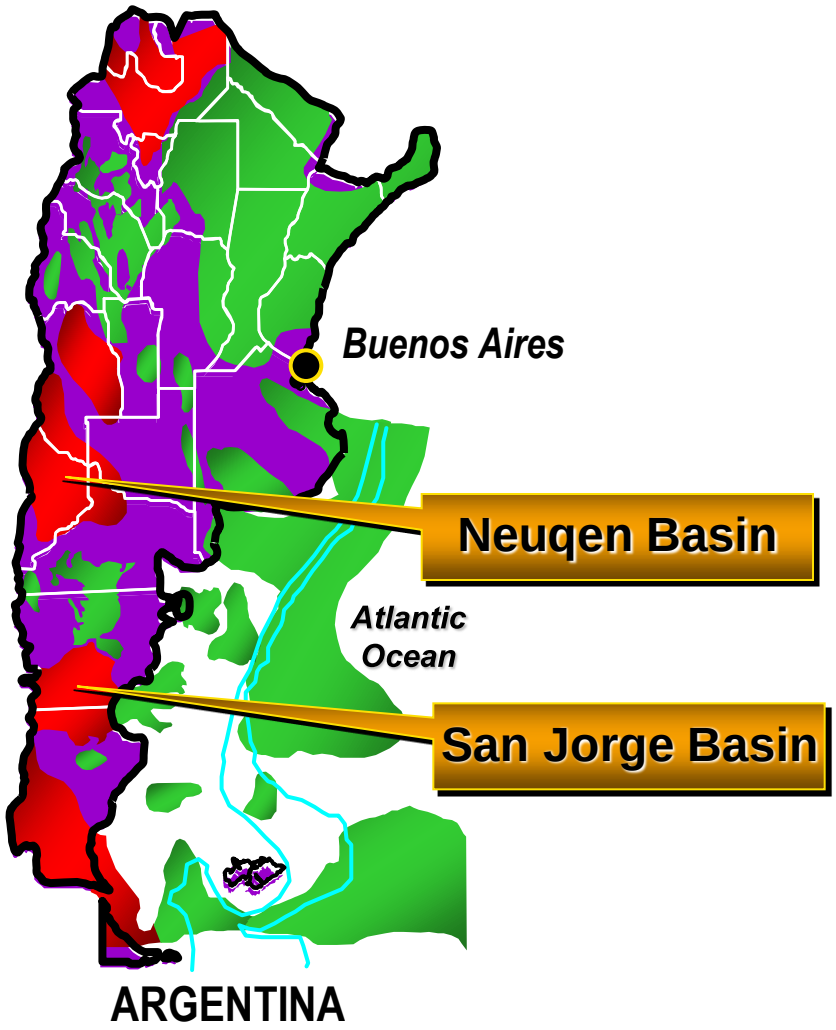
Argentina - Oil



- Excellent geology and hydrocarbon rich country
- Low drilling density – creates opportunity
- Larger reserve sizes for new fields and pools when compared to North America. Reflection of the lower drilling density
- Well developed petroleum industry and infrastructure– we are not drilling in remote jungle sites – easy to get production to market
- Significant valuation upside exposure with either the total or partial removal of price caps

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Results to Date

2008 –mid 2009	3-D seismic program shot and interpreted in ***Concession #1*** on the El Valle Field in Golfo San Jorge Basin in Argentina Acquired 25% interest in Laguna de Piedra ***Concession #2 in*** Neuquén Basin.
First Half 2009	Shot 3-D Program on Laguna de Piedra ***Concession # 2***
August / September 2009	Two wells drilled, cased and completed in ***Santa Cruz El Valle– Concession #1***, still producing, set up new locations for the next drilling program , third well discovered significant quantities of natural gas
January 2010	New agreement negotiated with ***El Valle – Concession #1*** partners to allow for future drilling
August 2010	Three successful oil wells drilled and placed on production. Identified need for expanded oil handling facilities at El Valle, plans made for new drilling program to commence in 3-4 months.
October 2010	Acquired 49.9% interest in 307,000 acre block – ***Cerro de los Leones – Concession # 3*** in the Neuquén Basin – significant up side for new oil pools

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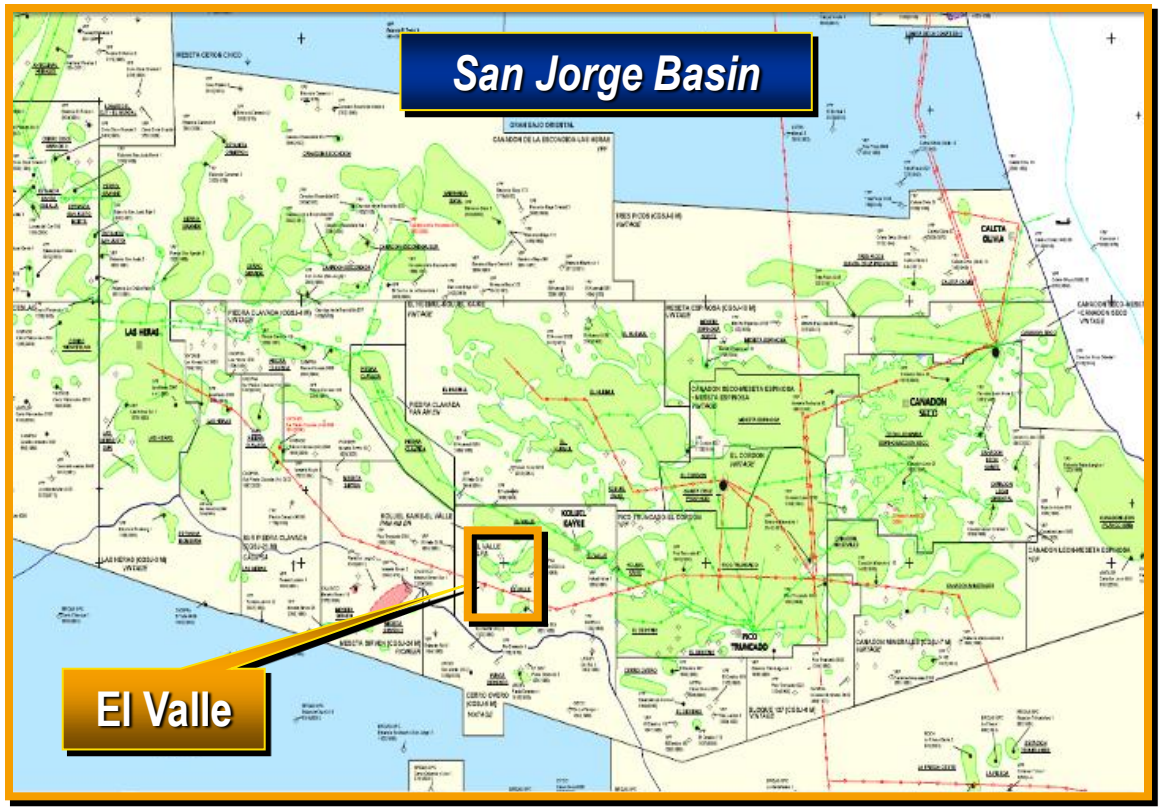
El Valle: Concession #1 (First Oil Project)



- Located in a prolific basin
- Lower risk development upside to ramp oil production
- Infrastructure/pipeline "connected"
- Two oil export terminals
- Year round access to oil fields
- El Valle historically has produced **8,000,000 bbls. of oil.**
- The average well has produced **240,000 bbls**.

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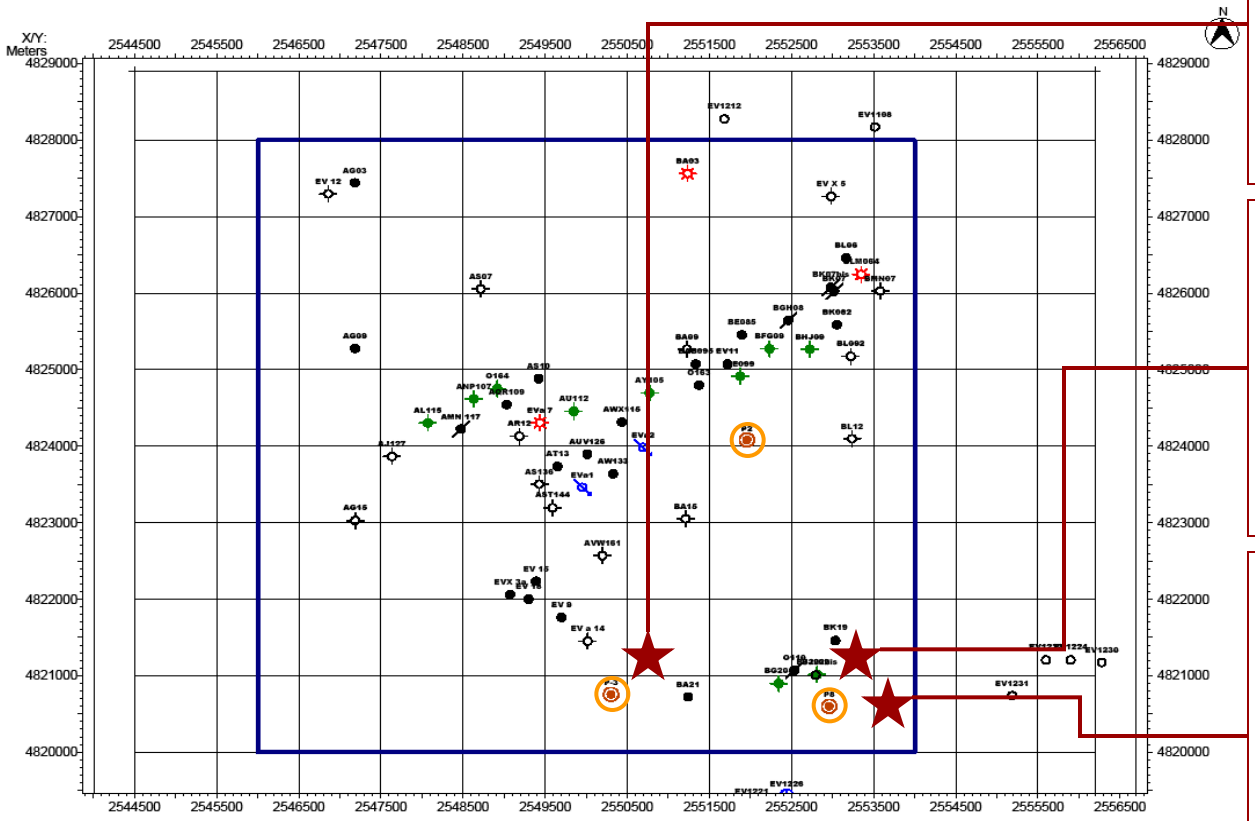
El Valle: Concession #1 – Recent Drilling (June – August 2010)

- 3 for 3 on oil focused, multi-zone drilling



EV 24

Completed in three separate zones. With swab test rates of Mina el Carmen100 bbls o/d, and two Cañadon Seco zones at rates of **205 and 241** bbls of oil per day.

EV 22

- During an extended production test the well flowed oil using a 10mm choke at test rates of 443 bbls/ day total fluid, 70% of which is oil, or **300** bbls /day of oil.

EV 23

- Four separate zones were completed and when combined in a production test, the well was swabbed tested at a 70% oil cut with test rates between **250 and 300 bbls of oil per day**. Subsequent to the initial tests, two zones were perforated in the Cañadon Seco and flowed oil at rates in excess of 600 bbls of oil per day.

El Valle's average well has produced 240,000 bbls. of oil

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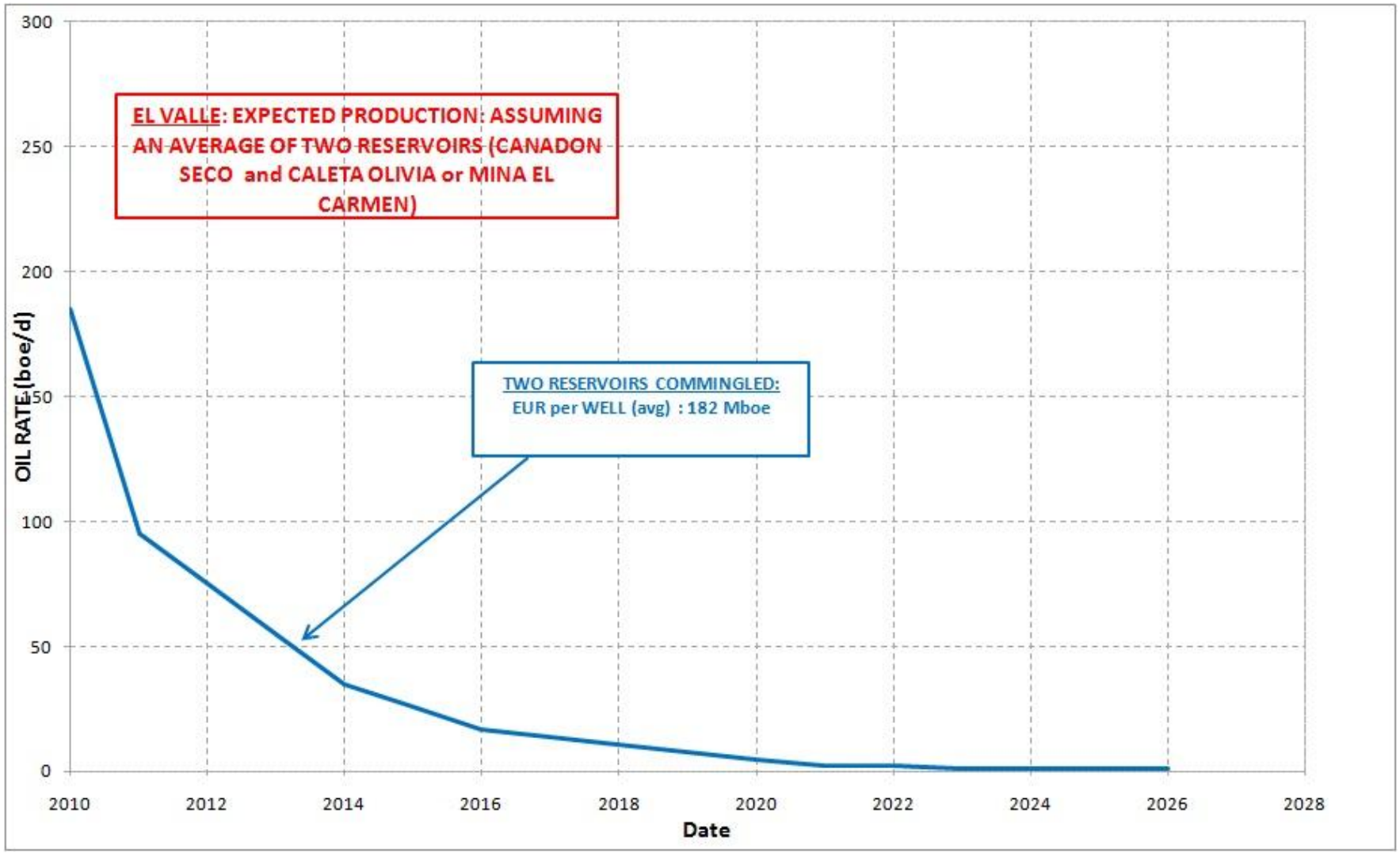
El Valle Concession #1 - Future Drilling and Plans

- Next four months 3-5 development wells at El Valle targeting oil in Cañadon Seco, Caleta Olivia and Mina el Carmen zones
- Next 18 months – Drilling program consisting of an additional 8-10 development and exploitation wells targeting oil in Cañadon Seco, Caleta Olivia and Mina el Carmen
- Exploration drilling of 2 wells
- Expansion of oil processing facilities from current capacity of 600 bbls oil/day to a capacity of 1,500 bbls oil/day
- Possibility of consolidation of interests

El Valle - Vertical Well



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El Valle – Netback Sensitivity to Price Cap Increases

		Current	+ $ 5.00 / bbl	+ $ 10.00 / bbl
Field price		47.00	52.00	57.00
State royalty	12%	(5.64)	(6.24)	(6.84)
Formicruz Interest	10%	(4.70)	(5.20)	(5.70)
Sales tax		(0.94)	(1.04)	(1.14)
Operating expense		(8.50)	(8.50)	(8.50)
Net back		27.22	31.02	34.82

Note:

These netbacks DO NOT include *Petroleo Plus* oil export tax credits which would add $5 to $10 /bbl

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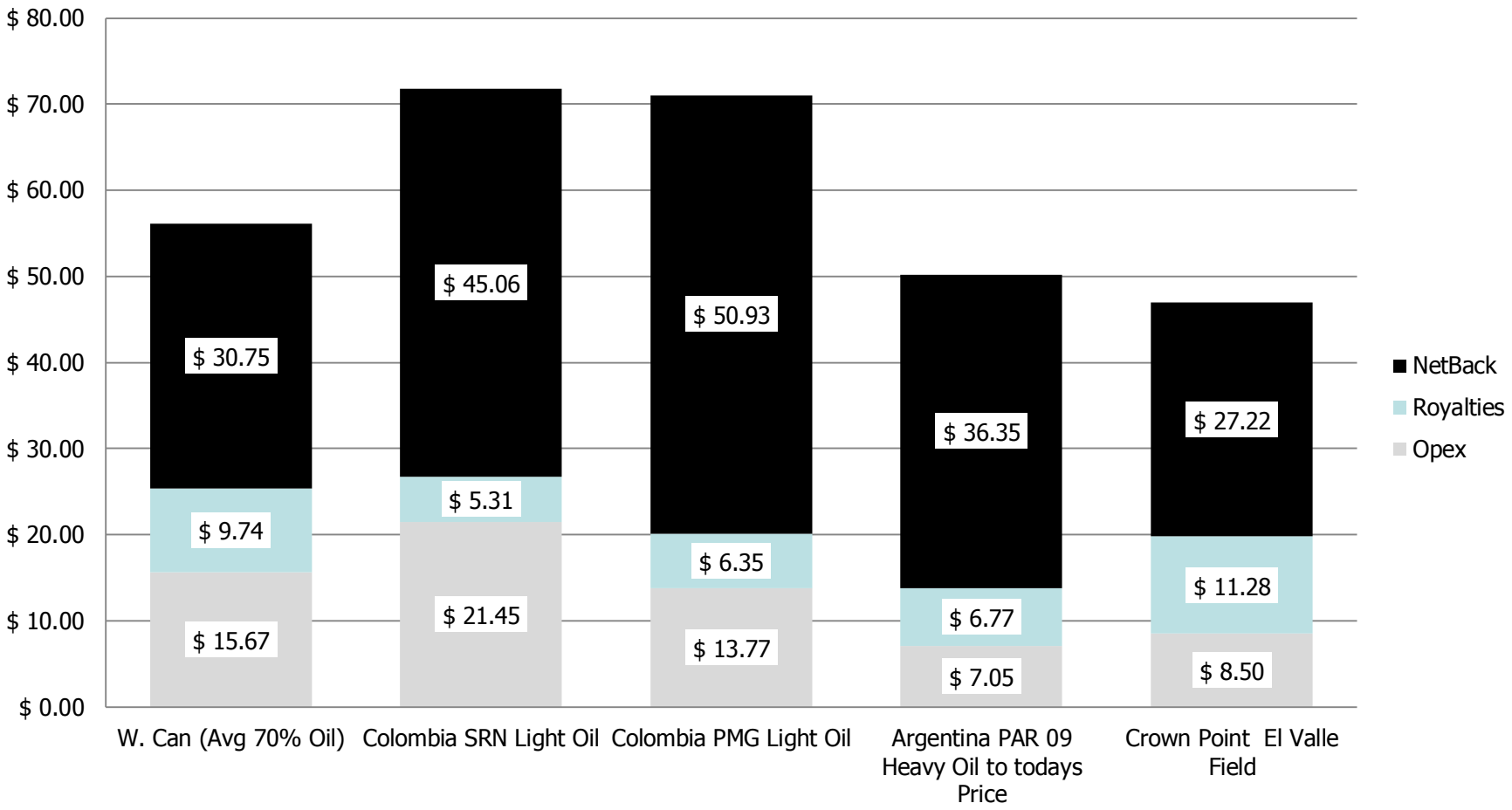
Netback Comparison $/BOE



*please note that no credits due from the Petroleo Plus Program have been included in CWV's netback

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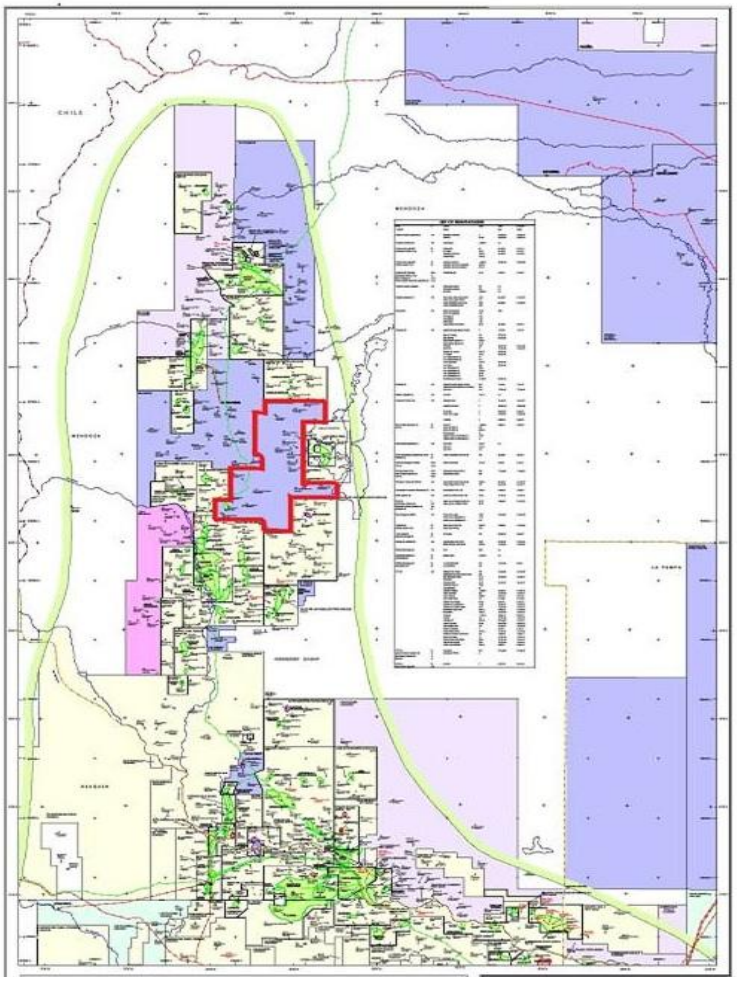
Cerro de los Leones – Concession #3 North Neuquén Basin



- **New Opportunity Terms**:
- **307,000 acre exploration concession**
- 50% jointly operated working interest
- $13.5mm US (net $6.75mm) commitment over 3 years for seismic and drilling
- Current owner assigning 100% of interest in Block for re-imbursement of ~$1 mm US in exploration and development expenses and a 2.5% overriding royalty.

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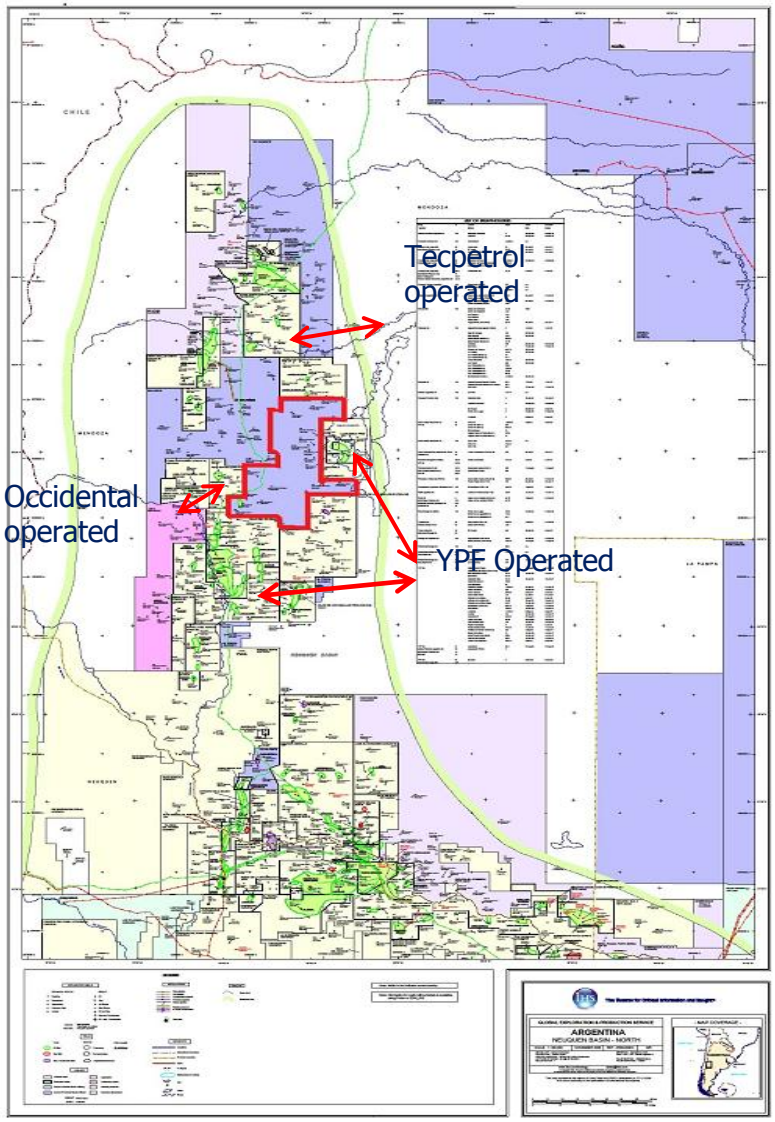
Cerro de los Leones – Concession #3 North Neuquén Basin



- Excellent growth opportunity, low to medium risk
- Multiple Areas for **Exploration and Exploitation** – variety of play types
- Large bloc – 50% interest in 1,241 Sq. Km. Block (307,000 Acres)
- Expected Pool Sizes: **5-9mm bbls. per pool of recoverable reserves**
- IP Rates – **400 – 800 BOED per well**
- Reserves per well **~750,000 boe** of recoverable reserves
- Year round access
- Infrastructure to the West

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Cerro de los Leones Concession #3 - Future Plans

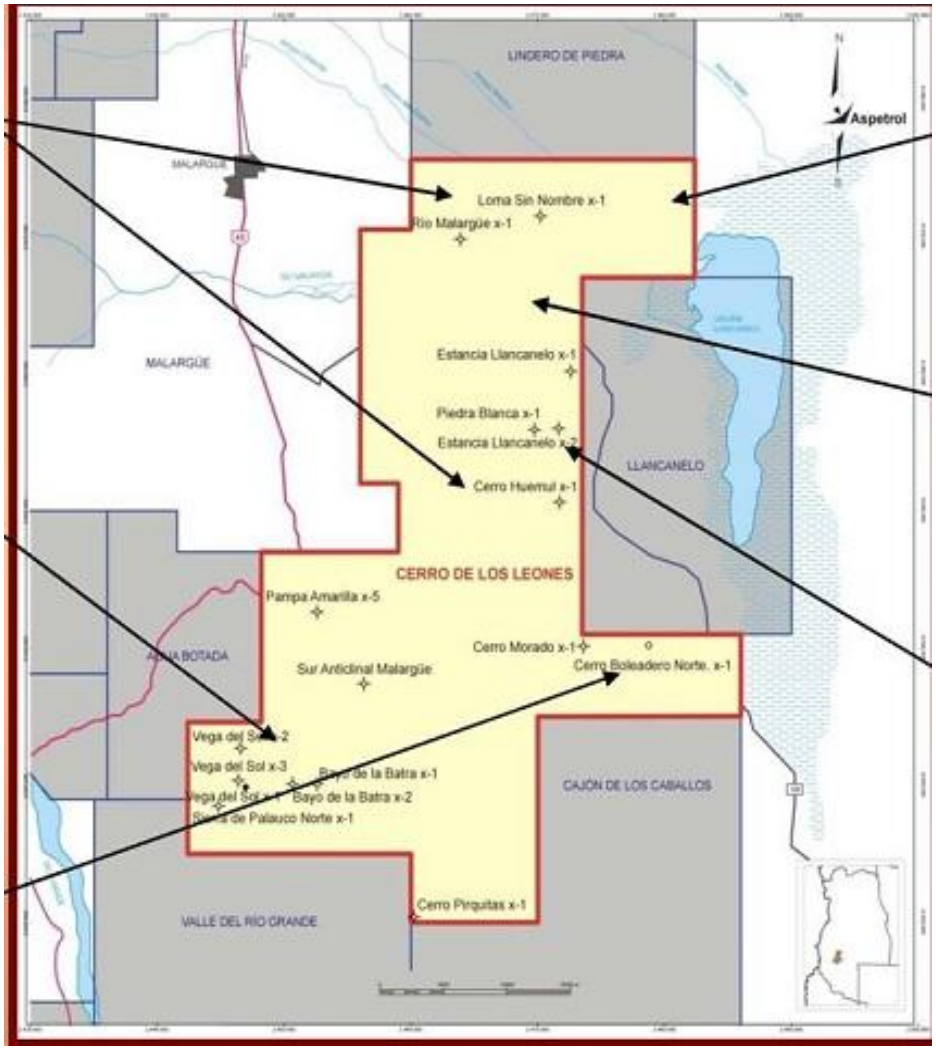
- First quarter 2011 – shoot 3-D seismic program
- Second half of 2011 drill 2-3 wells targeting Neuquén group and Igneous Mendoza group oil on the western area of the concession
- Second half of 2011-first half of 2012 drill 2-3 wells targeting Loncoche, Neuquen group and Huitrin formations – resource type plays located on the eastern area of the concession
- Development drilling programs and facility construction

Cerro de Los Leones –Concession #3 (Prospect Map)

Areas 3 & 4
Targeting formations associated with **deep platform / surface folding**

Areas 5 & 6
Vega del Sol and Bayo de la Batra **anticline structures** associated with the Malargue anticline

Area 7 - is targeting prospects associated with the **external platform, (basement play)**



Area 1 – Shallow **heavy oil** area, targeting stratigraphic pinchouts

Targeting folds in the **Upper Cretaceous** and **Tertiary Layers**

Area 2 West of YPF's Llancanelo Field – **Heavy Oil Resource Play**

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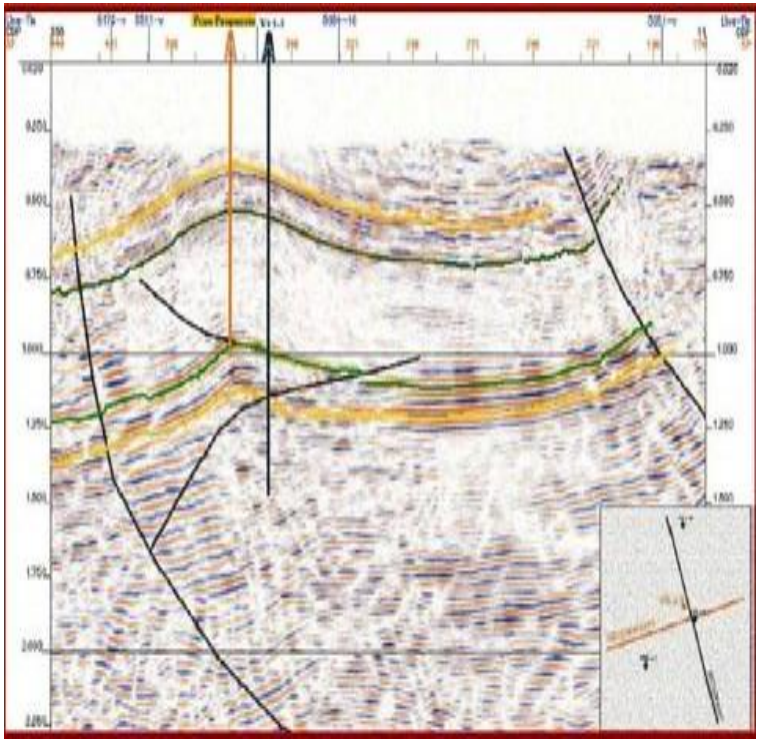
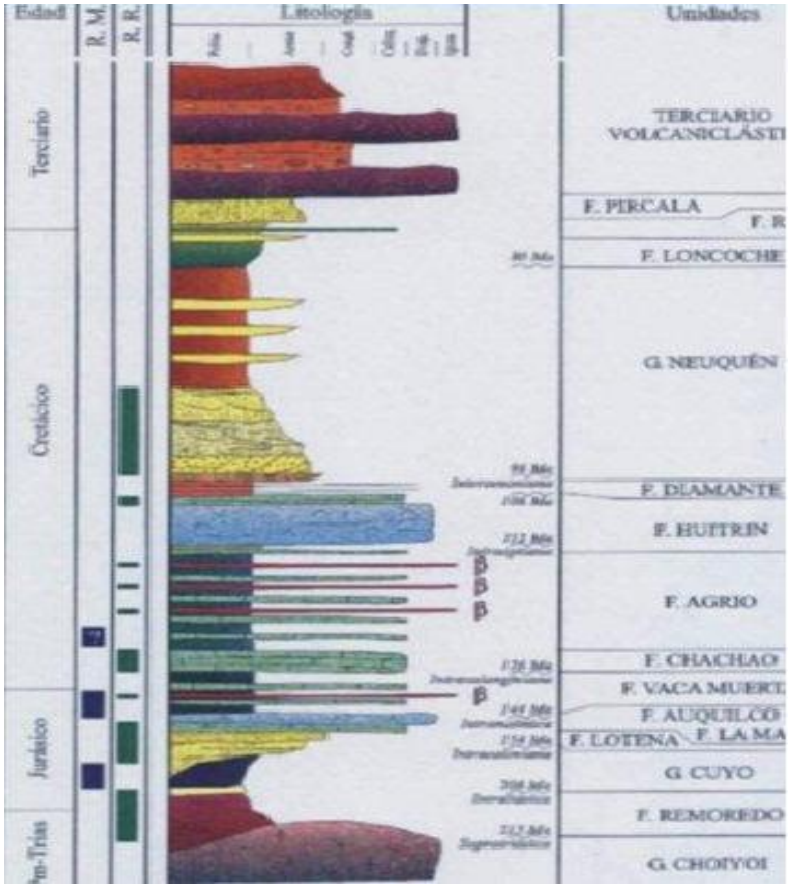
Cerro de Los Leones – Concession #3 Vega Del Sol Project





Unrisked Pool Sizes

Igneous Mendoza group

IP Rates and Average reserves per well

6.7 mmstb

700 boed, 750,000 boe

Neuquén group

IP Rates and Average reserves per well

8.2 mmstb

700 boed, 750,000 boe

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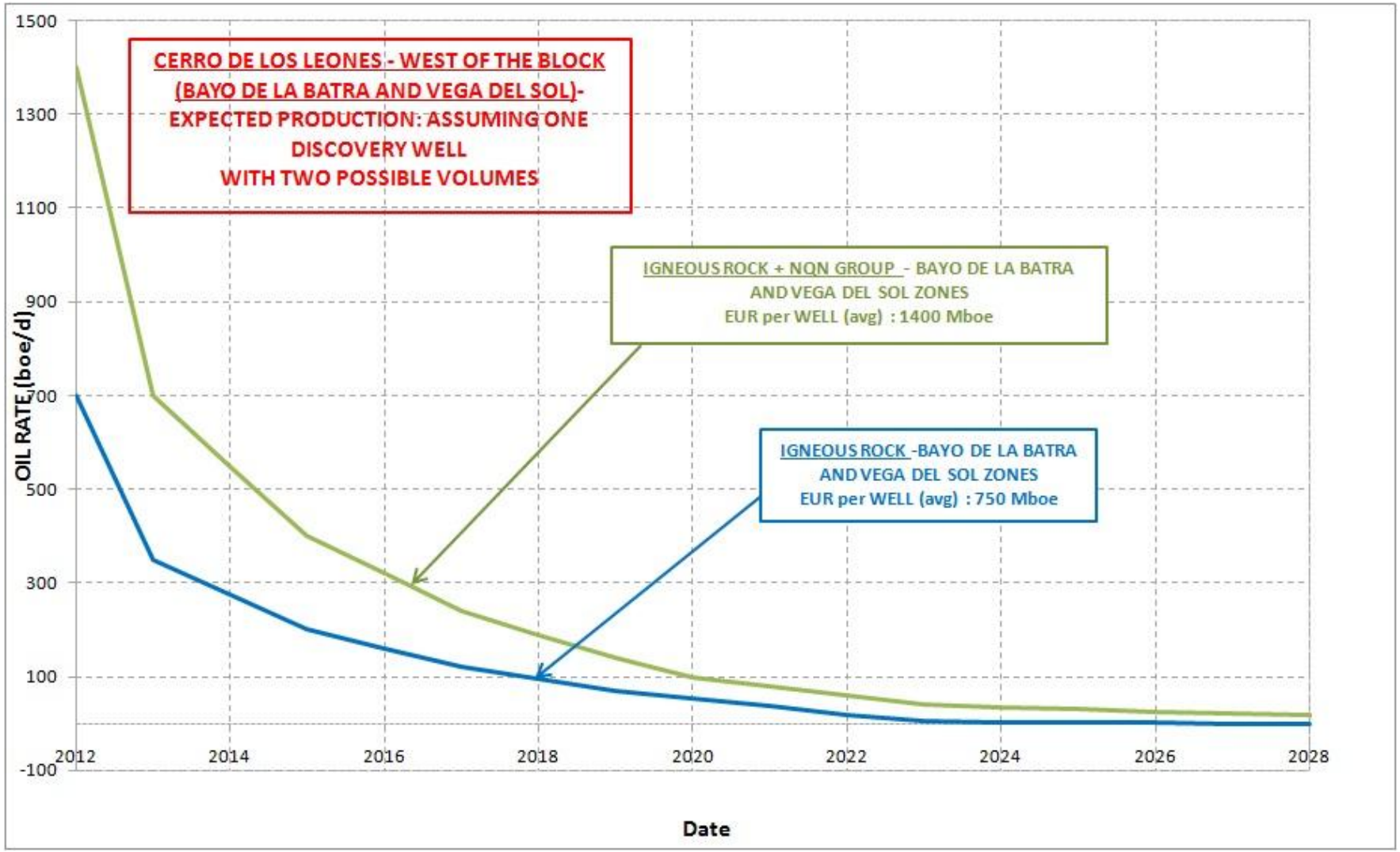
Cerro de Los Leones – West Block *Vertical* Well



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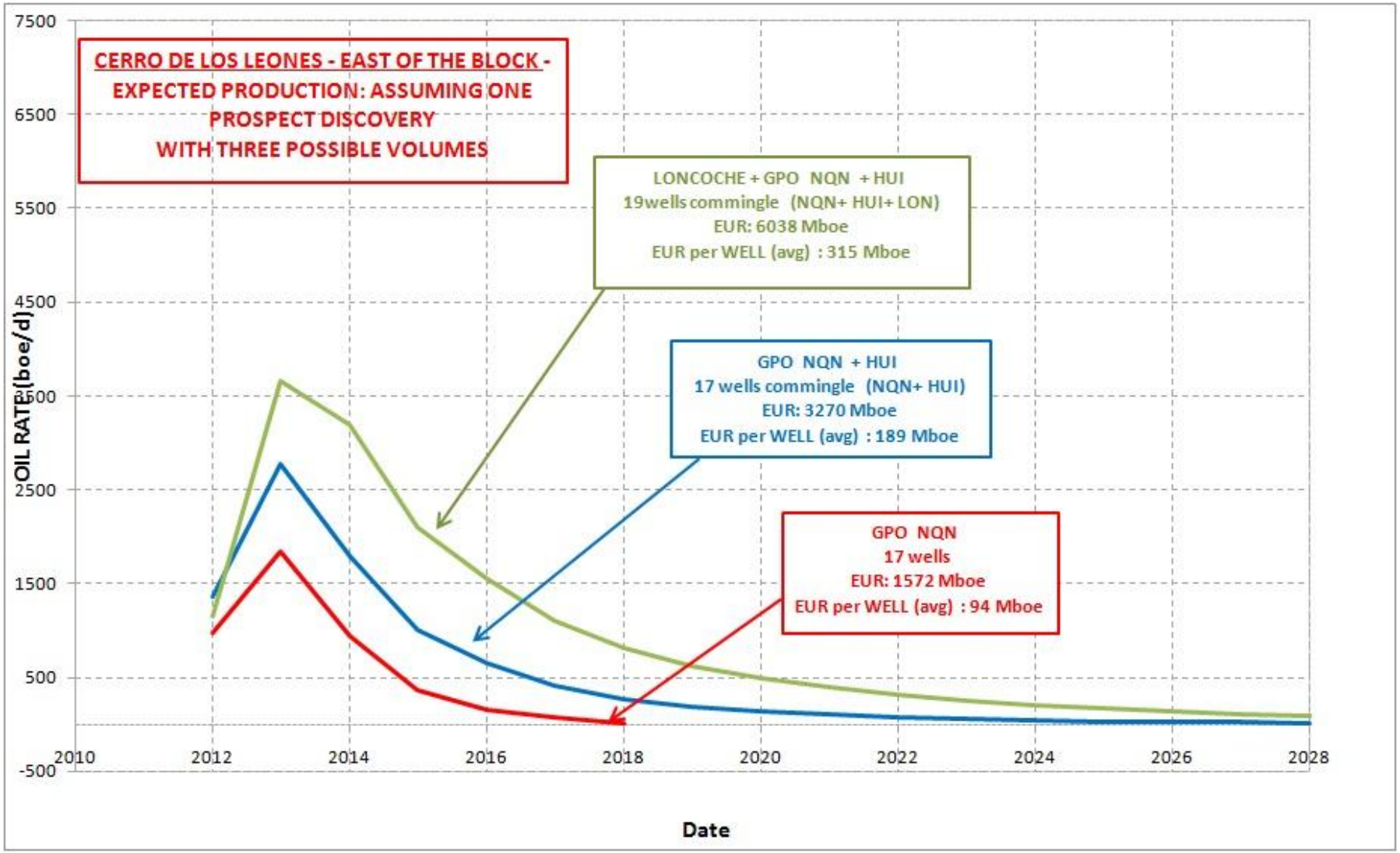
Cerro de Los Leones – East Block *Vertical* Well



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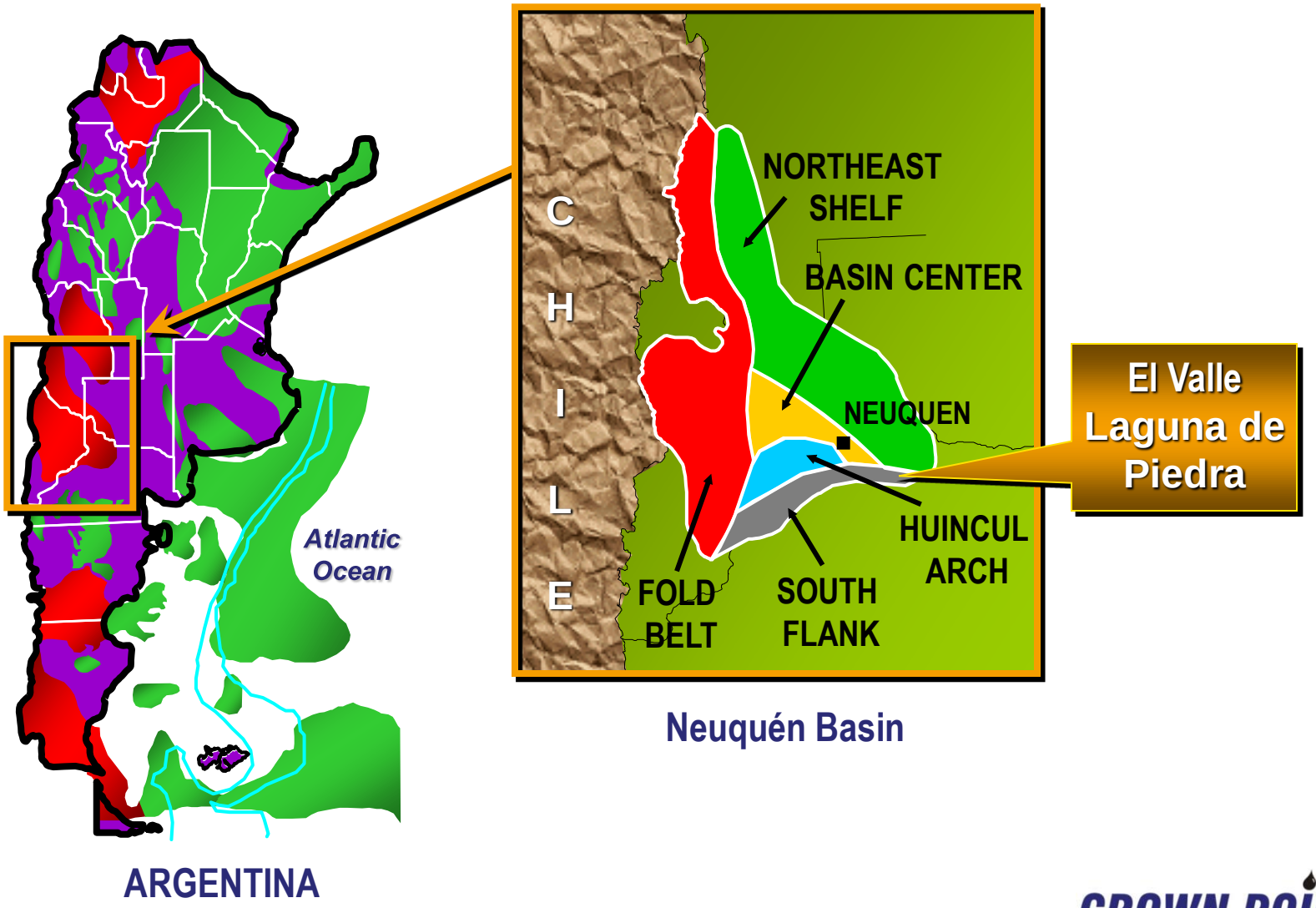
Laguna de Piedra – Concession #2 Exploration Potential



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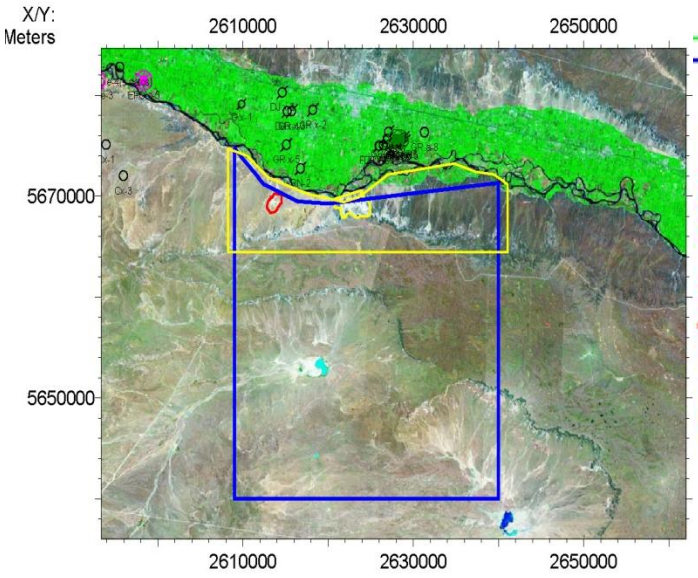
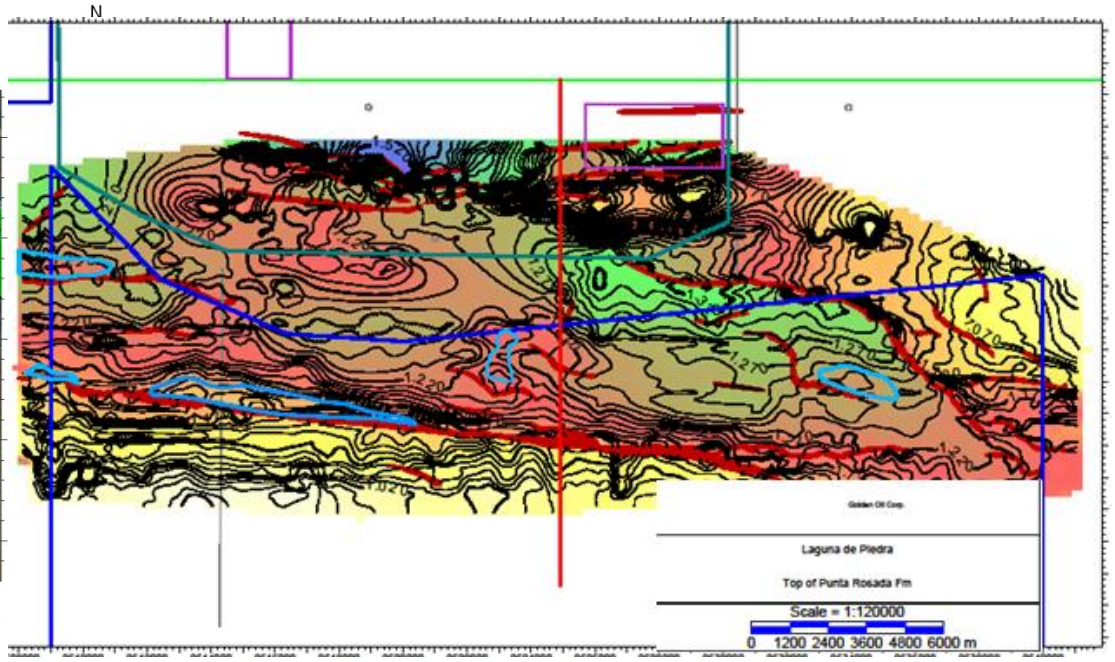
Laguna de Piedra – Concession # 2





Formation – Punta Rosada Sandstone – estimated thickness 10 metres

Area of main feature ~3,100 acres

Unrisked resource potential ~34 mmboe

Four other smaller features identified on the 3 D seismic

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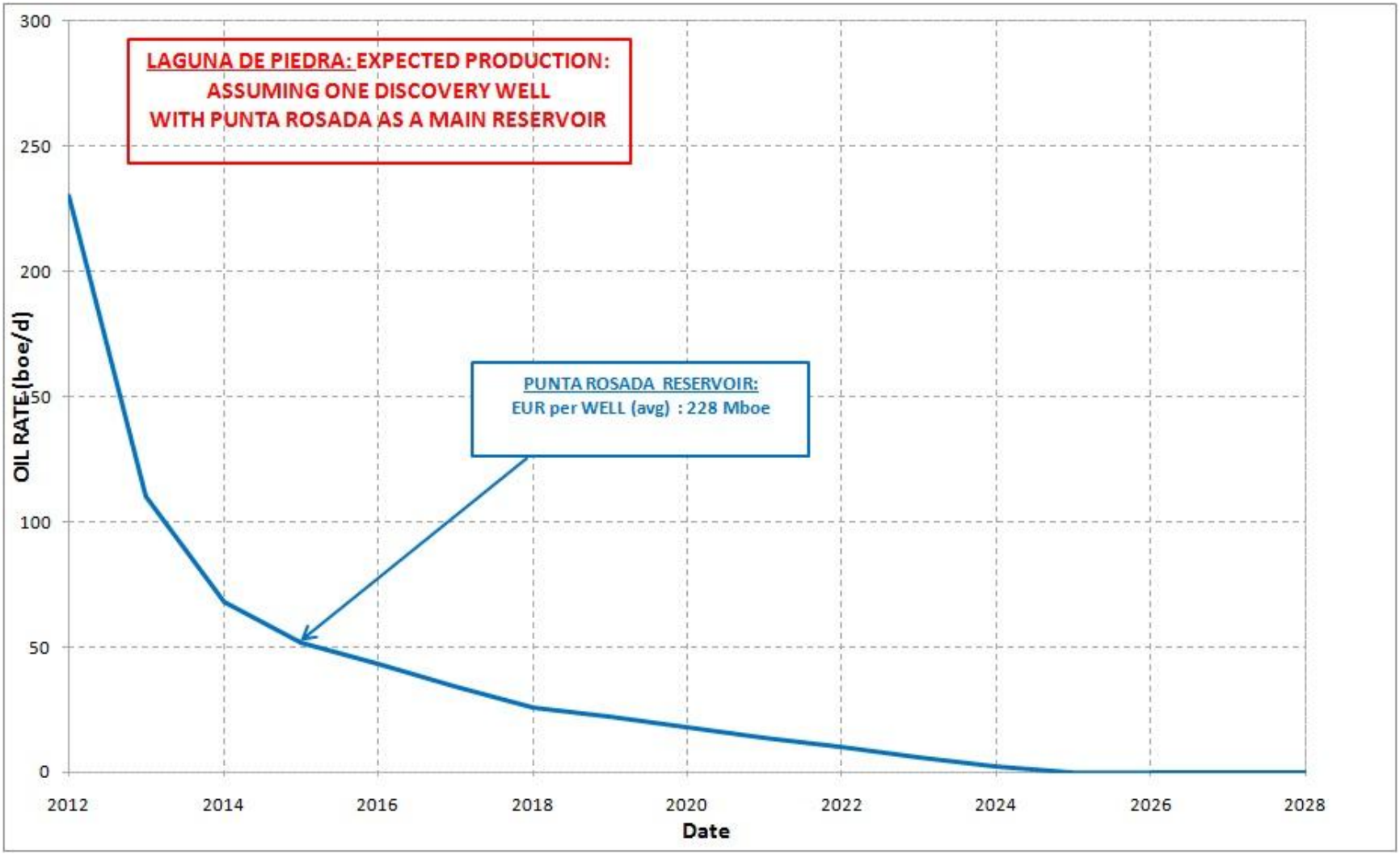
Laguna de Piedra *Vertical* Well



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2010-2011 Development and Exploration Plan

- **El Valle**
  - Drill 9-12 low risk **OIL** development wells
  - Ramp production from 500 bopd to 1,500 bopd within 18 months
  - Expand treating capacity of battery
  - Evaluate the drilling of current 3-D seismic defined exploration targets at El Valle focusing on new pools in the Cañadon Seco, Caleta Olivia and Mina el Carmen
  - Bring gas discovery into production
- **Cerro de los Leones**
  - Acquire 3-D Seismic program
  - Evaluate anticline plays at Vega del Sol and Bayo de la Batra
  - Evaluate potential Neuquén group resource play on eastern side of block
  - Resource potential of Cerro de los Leones > 100,000,000 bbls. of oil
  - Drill 2 to 4 high impact exploration targets in 2011
- **Laguna de Piedra**
  - Evaluate / drilling a test well in the Punta Rosado Sandstone – resource potential of 34,000,000 bbls. of oil.
- **Continue to acquire new acreage positions**

Resource Potential of the Three Concessions

Concession 1*: *El Valle

Canadon Seco Fm (oil): 4.8 Mmboe
Canadon Seco Fm (gas): 1.4 Mmboe
Caleta Olivia Mbr: 3.3 Mmboe
Mina El Carmen Fm: 0.8 Mmboe

Concession 2*: *Laguna de Piedra

Punta Rosada+ Precuyo Fm: 28.2 Mmboe
Quintuco Fm: 6.2 Mmboe

Concession 3*: *Cerro de los Leones

Fold Belt (Western area): 64.0 Mmboe
Shelf (Eastern area): 37.5 Mmboe

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Crown Point Take Aways

- Expert Argentine team
- Argentina possesses world class drilling opportunities with infrastructure present
- Built to produce cash flow without a change to Argentina's oil price cap
- Attractive Economic Framework
  - Low royalties, low operating costs and attractive net backs
  - Exploitation Licenses – 25 years plus 10 year optional extension
- 100% drilling success with numerous low risk development locations
- Focusing our efforts in the most prolific of Argentine basins
- New drilling schedule to start within months
- Growing land position – 3 different concessions with total net acreage ~225,000 acres
- Continue to add to land base

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Oil and Gas Disclosures

- All amounts in this presentation are stated in Canadian dollars unless otherwise specified. In accordance with Canadian practice, reserve and similar volumes and production volumes and revenues are reported on a gross basis, before deduction of royalties, unless otherwise stated.

- Where applicable, natural gas has been converted to barrels of oil equivalent ("BOE") based on 6 Mcf:1 BOE. The BOE rate is based on an energy equivalent conversion method primarily applicable at the burner tip and does not represent a value equivalent at the wellhead. Use of BOE in isolation may be misleading.

- This presentation may also contain references to "resource potential" and the term "recoverable", which are not and should not be confused with references to oil and gas reserves.

- Resource Potential is that quantity of petroleum that is estimated to exist originally in naturally occurring accumulations. It includes that quantity of petroleum that is estimated, as of a given date, to be contained in known accumulations, prior to production, plus those estimated quantities in accumulations yet to be discovered.

- All references throughout this presentation referring to oil and natural gas reserves and production rates have been obtained from the National Secretary of Energy of Argentina and are stated as proven plus probable reserves. The estimates of proven plus probable reserves have not been prepared in accordance with the Canadian Oil and Gas Evaluation Handbook (the "COGE Handbook") or National Instrument 51-101 Standards of Disclosure for Oil and Gas Activities(" NI 51-101") and the Corporation cannot confirm whether such estimates have been prepared by a person who meets the definition of a "qualified reserves evaluator" in NI 51-101; therefore, the estimates may differ materially from estimates prepared in accordance with the COGE Handbook and NI 51-101.

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